

Message Text

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17

ACTION NEA-12

INFO OCT-01 EUR-25 ISO-00 AEC-11 AID-20 CEA-02 CIAE-00

CIEP-02 COME-00 DODE-00 EB-11 FEA-02 FPC-01 H-03

INR-10 INT-08 L-03 NSAE-00 NSC-07 OMB-01 PM-07 RSC-01

SAM-01 SCI-06 SPC-03 SS-20 STR-08 TRSE-00 PRS-01 IO-14

PA-04 USIA-15 DRC-01 (ISO) W
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R 120815Z MAR 74

FM AMEMBASSY TEHRAN

TO SECSTATE WASHDC 5720

AMEMBASSY JIDDA

AMEMBASSY KUWAIT

AMEMBASSY LONDON

AMCONSUL DHAHRAN

C O N F I D E N T I A L TEHRAN 1981

STATE ALSO FOR T/IEP

E.O. 11652: GDS

TAGS: ENRG, IR

SUBJ: ENERGY: CRUDE OIL PRODUCTION TARGET TO BE LOWERED

REF: TEHRAN 1157

1. SUMMARY: BRAZELL OF TEXACO INFORMED EMBASSY NIOC HAS INSTRUCTED MEMBERS TO PRESENT PLAN TO REDUCE PRODUCTION GOALS TO LEVEL THAT CAN BE SUSTAINED FOR AT LEAST EIGHT YEARS. BRAZELL FEARS SUCH A MAXIMUM MAY BE CLOSE TO PLANNED OCTOBER 1974 LEVEL OF 6.5 MMBD BUT HOPES IT WILL BE CLOSER TO PLANNED OCTOBER QQOUT LEVEL OF 7.1 MMBD. REASONS FOR CHANGE, BRAZELL SAYS, ARE BOTH TECHNICAL AND FINANCIAL. WE WOULD ADD THAT OTHER CONSIDERATIONS MAY BE NIOC DESIRE TO "PROTECT" ITS STATED QUANTITY AND SHAH'S DESIRE TO DEFEND MEDIUM-TERM PRICE LEVELS. END SUMMARY.

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2. BRAZELL OF TEXACO MARCH 11 BRIEFED CHARGE ON LATEST ROUND OF

CONSORTIUM/NIOC TECHNICAL TALKS. CONSORTIUM TEAM FIRST HELD DISCUSSIONS WITH NIOC LOW-LEVEL TECHNICAL GROUP IN AHWAZ, THEN RETURNED TO TEHRAN FOR WRAP-UP TALK WITH DR MINA AND BANIRIAH (MINA'S SUBORDINATE, A RESERVOIR ENGINEER IN CHARGE OF TECHNICAL MATTERS IN AGREEMENT AREA). AHWAZ TALKS REVEALED NO SURPRISES, BUT MINA AND BANIRIAH INFORMED CONSORTIUM MEMBERS THAT NIOC HAS DECIDED TO HOLD PRODUCTION TO A LEVEL THAT CAN BE SUSTAINED FOR AT LEAST EIGHT YEARS. THEY ASKED MEMBERS TO CALCULATE SUCH A LEVEL CONSERVATIVELY, ON BASIS OF PRESENT PROVEN RESERVES AND TO PREPARE A NEW INVESTMENT/PRODUCTION PROGRAM.

3. BRAZELL INDICATED THAT HE FEARS SUCH A PRODUCTION LEVEL MIGHT BE CLOSE TO THE 6.5 MMBD LEVEL SCHEDULED FOR OCTOBER 1974, BUT HOPES MEMBERS CAN WORK UP FIGURES JUSTIFYING AT LEAST THE SCHEDULED OCTOBER 1975 LEVEL OF 7.1 MMBD. BRAZELL FEELS THIS POLICY SHIFT IS DUE (A) TO DRAMATIC DROP IN PRODUCTION ESTIMATES FOR BANGESTAN FORMATION AND DIFFICULTY IN MAKING UP THIS LOSS ELSEWHERE, AND (B) GOI FEELING THAT THEY WILL NOT NEED REVENUE. MEMBERS, SAYS BRAZELL, WILL BEGIN ON MARCH 15 TO DEPOSIT TAXES AND ROYALTIES OF OVER \$1 BILLION MONTHLY TO GOI ACCOUNTS.

4. EVEN THOUGH THESE NEW NIOC INSTRUCTIONS TO MEMBERS WILL NOT BE TRANSLATED IMMEDIATELY INTO RESTRICTIONS ON PRODUCTION (AND IN FACT MAY NOT BE FELT UNTIL 1976), WE DOUBT THEY COULD HAVE BEEN ISSUED WITHOUT PRIOR APPROVAL OF SHAH. ASIDE FROM FACT THAT THIS SHIFT DOES MAKE SENSE FROM TECHNICAL POINT OF VIEW, WE SEE TWO POSSIBLE REASONS FOR THE GOI DECISION: (A) NIOC MAY WANT TO MAKE CERTAIN IT WILL HAVE FULL 1.5 MMBD AVAILABLE FOR LIFE OR PROJECTS TO WHICH IT PLANS TO COMMIT ITS EXPORT OIL UNDER NEW AGREEMENT, AND (B) JUST POSSIBLY, SHAH MAY HAVE COME TO SUSPECT THAT YAMANI MAY BE SUCCESSFUL, AT LEAST FOR NEAR TERM, IN LOWERING PRICES, AND CONSEQUENTLY MAY HAVE DECIDED TO ATTEMPT TO PROLONG LIFE OF IRAN'S KNOWN RESERVES, WHILE RESTRICTING MEDIUM-TERM SUPPLY IN HOPE OF STABILIZING MEDIUM-TERM PRICES.

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Message Attributes

Automatic Decaptioning: X
Capture Date: 01 JAN 1994
Channel Indicators: n/a
Current Classification: UNCLASSIFIED
Concepts: PETROLEUM INDUSTRY, PETROLEUM PRODUCTION, GAS PRODUCTION, INVESTMENT CONTROLS, PRICES, ECONOMIC CONTROLS
Control Number: n/a
Copy: SINGLE
Draft Date: 12 MAR 1974
Decaption Date: 01 JAN 1960
Decaption Note:
Disposition Action: RELEASED
Disposition Approved on Date:
Disposition Authority: GolinoFR
Disposition Case Number: n/a
Disposition Comment: 25 YEAR REVIEW
Disposition Date: 28 MAY 2004
Disposition Event:
Disposition History: n/a
Disposition Reason:
Disposition Remarks:
Document Number: 1974TEHRAN01981
Document Source: CORE
Document Unique ID: 00
Drafter: n/a
Enclosure: n/a
Executive Order: GS
Errors: N/A
Film Number: n/a
From: TEHRAN
Handling Restrictions: n/a
Image Path:
ISecure: 1
Legacy Key: link1974/newtext/t19740349/aaaabtuj.tel
Line Count: 96
Locator: TEXT ON-LINE
Office: ACTION NEA
Original Classification: CONFIDENTIAL
Original Handling Restrictions: n/a
Original Previous Classification: n/a
Original Previous Handling Restrictions: n/a
Page Count: 2
Previous Channel Indicators:
Previous Classification: CONFIDENTIAL
Previous Handling Restrictions: n/a
Reference: TEHRAN 1157
Review Action: RELEASED, APPROVED
Review Authority: GolinoFR
Review Comment: n/a
Review Content Flags:
Review Date: 24 JUN 2002
Review Event:
Review Exemptions: n/a
Review History: RELEASED <24 JUN 2002 by rowelle0>; APPROVED <29 JAN 2003 by GolinoFR>
Review Markings:

Declassified/Released
US Department of State
EO Systematic Review
30 JUN 2005

Review Media Identifier:
Review Referrals: n/a
Review Release Date: n/a
Review Release Event: n/a
Review Transfer Date:
Review Withdrawn Fields: n/a
Secure: OPEN
Status: NATIVE
Subject: ENERGY: CRUDE OIL PRODUCTION TARGET TO BE LOWERED
TAGS: ENRG, IR, TRANSCO ENERGY COMPANY
To: STATE
Type: TE
Markings: Declassified/Released US Department of State EO Systematic Review 30 JUN 2005